

Version RD2 FINAL

Part I
Guidelines and Instructions
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Certification, Project and Pricing Data (CPPD)

Part I (continued)
Guidelines and Instructions

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Part I (continued)
Guidelines and Instructions

Part II (a)

Proposal Certification and Authorization (Appendix C)

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Project Title(s) Rocky Hill Road Energy Storage
(as Submitted to the Soliciting Parties)

Bidder Name Rocky Hill Road Energy LLC

Bidder or Authorized
Representative Sevag Khatchadourian

Authorized Signatory 10/8/2026
Bidder Representative's Title Date

See signed Certification form provided separately
Signature of Bidder or Authorized Representative

Part II (b)
Bidder and Contact Information

Contact Information For Project	
Name	Sevag Khatchadourian
Mailing Address	Oak Square Partners, 60 Austin Street, Suite 301 Newton, MA 02460
Courier Address (If Different)	
Telephone Number	617-504-2271
E-mail Address	sevag@oaksquarepartners.com

Alternate Contact (Optional)	
Name	
Mailing Address	
Courier Address (If Different)	
Telephone Number	
E-mail Address	

Part III
Proposal Identification and Definitions

Bidder Name _____ Rocky Hill Road Energy LLC

Project Title _____ Rocky Hill Road Energy Storage

How this proposal meets the definition of "Mid-duration Energy Storage System"?

The proposed facility is a 4.999 MW / 19.996 MWh (AC) lithium iron phosphate battery energy storage system capable of discharging at its full rated capacity for 4.0 continuous hours, which falls within the 4- to 10-hour discharge duration that defines a Mid-duration Energy Storage System under the RFP.

Is the proposal a new or existing facility? If existing, but the proposal to compete for a long-term contract is only for an upgraded portion, select new.

_____ New _____ (New/Existing)

Is the proposal Transmission- or Distribution-Connected? _____ Distribution-Connected _____ (Tx/Dx)

Environmental Attribute Product: _____ CPEC _____ (CPEC/Other)

If other, please provide details of proposed Environmental Attribute:

How this proposal meets the definition of "Qualified Energy Storage System" per 225 CMR 21.02 of the Clean Peak Energy Portfolio Standard?

The facility is a new, standalone, distribution-connected electric energy storage system located in Massachusetts with a commercial operation date after January 1, 2019, interconnected to the Eversource (WMECO) distribution system in Hadley. It will register with DOER as a Qualified Energy Storage System under 225 CMR 21.00 on the basis that it will charge coincident with periods of typically high renewable energy output (overnight wind window) and discharge during the applicable Seasonal Peak Periods, and will meet all metering, reporting and NEPOOL GIS registration requirements.

Indicate primary Eligibility Criteria to be used to demonstrate the project will be a Qualified Energy Storage System per 225 CMR 21.05 of the Clean Peak Energy Portfolio Standard:

_____ Charging coincident with periods of typically high renewable energy

Has this proposal reserved capacity or does the bidder intend to reserve the proposal capacity in either the Near-Term Resource Multiplier (NTRM) or Distribution Circuit Multiplier (DCM) programs within the CPS?

No _____ (Yes, No, No - but intended, N/A)

If intended, please identify which program. A reservation approval date response is not required.

_____ (DCM, NTRM, N/A) _____ mm-dd-yyyy

If intended, how much of the proposals capacity might be reserved under the selected program?

_____ MW

Has the proposal already received its Statement of Qualification (SoQ) from DOER?

No _____ (Yes, No)

If the proposal has not received its SoQ, what is the assumed date the proposal will receive the SoQ? (This date will be used to determine the assumption around the 10 year application of the NTRM or DCM during the evaluation)

_____ 7/1/2029 mm-dd-yyyy

Part IV (a)
Eligible Facility Summary Information

Project Title Rocky Hill Road Energy Storage

Does this proposal include a second phase of development? No (Yes/No)

Guaranteed Commercial Operation Date (If an existing facility, please enter the proposed date of the Contract Services Term)

01/01/2030

For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:

01/01/2030

Capacity of the proposal (MW) 4.999 MW Full Rated Capacity 4.999 MW Delivery

Storage Energy Capacity (MWh) 19.996 MWh

Discharge Duration at Full-Rated Capacity (hrs.) 4 Hrs.

Minimum Charge Rate (MW) 0 MW

Maximum Charge Rate (MW) 4.999 MW

Charge Ramp Rate (MW/min) 4.999 MW/min

Minimum Discharge Rate (MW) 0 MW

Maximum Discharge Rate (MW) 4.999 MW

Discharge Ramp Rate (MW/min)* 4.999 MW/min

Charging Efficiency (%) 92.7 %

Discharging Efficiency (%) 92.7 %

Round Trip Efficiency (%) 86 %

Maximum Station Service Load (kW) 160 kW

Average Station Service Load (kW) 20 kW

Self-Discharge Rate (% energy capacity/month) 2 %/month

Expected Annual Availability (%) 97 %

Co-sited Solar Capacity in MW AC 0 MW

Buyers' Percentage Entitlement of facility output 100 %
(Enter Percent relative to entire Facility)

Is the Buyers' Percentage Entitlement scalable downward in the event that acceptance of the full amount offered would result in exceedance of the target procurement amount?

(note: if the percentage the buyers would be entitled to is scalable, the full capacity of the facility must still be developed.)

No (Yes/No)

What is the minimum Buyers' Percentage Entitlement acceptable ?

100 %

Does the bidder intend to seek additional buyers or offtakers, other than the MA EDCs included here?

No (Yes/No)

Proposed Delivery Point(s)**

Eversource (WMECO) feeder 17K5, Hadley MA

ISO New England Load Zone for Proposed Delivery Point

4007 .Z.WCMASS

For distribution-connected only, proposed interconnection point is approved per ISA (yes/no)

No (Yes/No)

Note: Please provide any additional technical information about the Energy Storage System that the Evaluation Team will need to properly understand the data provided in Part V.

Delivery Point: Eversource (WMECO) 13.8 kV distribution feeder 17K5, Pole #91, Rocky Hill Road, Hadley, MA (Eversource project ESMAEX-05817). System: 4 x [REDACTED] 5.1 MWh LFP liquid-cooled containers plus supplemental DC capacity (approximately 21.6 MWh DC installed, sized so that 19.996 MWh AC is delivered at the point of interconnection at the stated 92.7% discharging efficiency; final DC configuration to be set at detailed design) with 2 x [REDACTED], each factory-limited to 2,499.5 kW (4.999 MW AC total, import and export). Part V reflects one full 4-hour discharge per non-holiday weekday during the applicable Clean Peak Seasonal Peak Period, with recharge overnight (HE1-HE6). Up to ~1.5 cycles/day is technically supported ([REDACTED] rates up to 300% daily energy throughput); the Part V schedule is the contracted CPEC delivery profile, not a physical limit. Energy capacity will be maintained through planned augmentation (Part V(c)). Efficiencies are AC-to-AC at the point of interconnection including transformer and auxiliary losses, and are preliminary pending final equipment submittals.

Storage Energy System

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Part V (a)

Operational Information - Energy Storage Charging/Discharging

Project Title

Rocky Hill Road Energy Storage

D.

Hourly profile (Part V(a)(i)): the facility discharges at its full 4.999 MW AC rating for the full Period on every Business Day (Monday-Friday excluding state and federal holidays): HE18-HE17-HE20 (4-8 PM) in Summer (May 15-Sep 14), Fall (Sep 15-Nov 30) and Winter (Dec 1-19.996 MWh per Business Day (about 4,959 MWh/yr). It recharges in HE1-HE6 at about 3.3 MWh (round-trip efficiency), inside the DOER-designated high-renewable (wind) charging window. Entries are hourly average MW, negative = charging (import), positive = discharging (export). Calendar-day average of the daily matrix (e.g. 4.999 MW x 21 Business Days / 31 days = 3.3 4.999 MW entered on each Business Day.

Alignment with other operations: CPEC delivery is the facility's primary and priority use; no charge / peak-discharge cycle and no additional cycling is scheduled. ISO-NE capacity and credit is scheduled around the Seasonal Peak Periods (overnight and midday hours, or partial-capacity reduced. One full cycle per Business Day (about 250 cycles/yr) is well within the [REDACTED] throughput). The 97% availability factor (Part V(b)) covers planned maintenance (scheduled possible) and forced outages; the degradation profile (Part V(c): -2%/yr, restored by augmentation) not in this matrix.

Interconnection constraints: no ISA has been executed. An interconnection application (Ever October 2026 with a PE-stamped one-line, site plan and protection design ([REDACTED]), E assumed under the future ISA, all reflected above: (i) import and export each limited to 4.999 2,499.5 kW); (ii) ramp rate limited to 4.999 MW/min or slower (Eversource DER requirements telemetry with direct transfer trip, under which Eversource may curtail or disconnect the facility maintenance (covered by the 97% availability factor); (iv) a utility-lockable disconnect with leading to 0.8 lagging at the PCC. No charging-window or export restriction specific to this facility; any such condition in the final ISA will be incorporated into the operating schedule and Companies when executed.

This table is calculated from data entry in Part V(a). You must insert an Hourly Profile Day For Each Month

HE	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1	(2.5)	(2.5)	(2.8)	(2.6)	(2.8)	(2.6)	(2.6)	(2.9)
2	(2.5)	(2.5)	(2.8)	(2.6)	(2.8)	(2.6)	(2.6)	(2.9)
3	(2.5)	(2.5)	(2.8)	(2.6)	(2.8)	(2.6)	(2.6)	(2.9)
4	(2.5)	(2.5)	(2.8)	(2.6)	(2.8)	(2.6)	(2.6)	(2.9)
5	(2.5)	(2.5)	(2.8)	(2.6)	(2.8)	(2.6)	(2.6)	(2.9)
6	(2.5)	(2.5)	(2.8)	(2.6)	(2.8)	(2.6)	(2.6)	(2.9)
7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	3.2	3.3	0.0	0.0	1.9	3.3	3.4	3.7
18	3.2	3.3	3.5	3.3	3.5	3.3	3.4	3.7
19	3.2	3.3	3.5	3.3	3.5	3.3	3.4	3.7
20	3.2	3.3	3.5	3.3	3.5	3.3	3.4	3.7
21	0.0	0.0	3.5	3.3	1.6	0.0	0.0	0.0
22	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

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Part V (b)

Operational Information - Maintenance Profile

Project Title

Rocky Hill Road Energy Storage

MONTHLY ADJUSTMENT FACTORS AS PERCENTAGE OF EXPE

Enter factors in decimal format, where 1 equals no adjustment (i.e. a decrease of 2% should

[illegible]

2034	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2035	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2036	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2037	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2038	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2039	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2040	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2041	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2042	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2043	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2044	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2045	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2046	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2047	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2048	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2049	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970
2050								
2051								
2052								
2053								
2054								
2055								
2056								
2057								
2058								
2059								
2060								

IMPORTANT: These factors are for specific months and calendar years. The first entry mu

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Part V (c)

Operational Information - Degradation Profile

Project Title

Rocky Hill Road Energy Storage

MONTHLY DEGRADATION FACTORS AS PERCENTAGE OF EXP

Enter factors in decimal format, where 1 equals no adjustment (i.e. a decrease of 2% should

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
2030	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2031	0.980	0.980	0.980	0.980	0.980	0.980	0.980	0.980
2032	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960
2033	0.940	0.940	0.940	0.940	0.940	0.940	0.940	0.940
2034	0.920	0.920	0.920	0.920	0.920	0.920	0.920	0.920
2035	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900
2036	0.880	0.880	0.880	0.880	0.880	0.880	0.880	0.880
2037	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2038	0.980	0.980	0.980	0.980	0.980	0.980	0.980	0.980
2039	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960
2040	0.940	0.940	0.940	0.940	0.940	0.940	0.940	0.940
2041	0.920	0.920	0.920	0.920	0.920	0.920	0.920	0.920
2042	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900
2043	0.880	0.880	0.880	0.880	0.880	0.880	0.880	0.880
2044	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2045	0.980	0.980	0.980	0.980	0.980	0.980	0.980	0.980
2046	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960
2047	0.940	0.940	0.940	0.940	0.940	0.940	0.940	0.940
2048	0.920	0.920	0.920	0.920	0.920	0.920	0.920	0.920
2049	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900
2050								
2051								
2052								
2053								
2054								
2055								
2056								
2057								
2058								
2059								
2060								

IMPORTANT: These factors are for specific months and calendar years. The first entry mu

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Part V (d)

Operational Information - Overbuilds Profile

Project Title

Rocky Hill Road Energy Storage

MONTHLY OVERBUILD FACTORS AS A PERCENTAGE OF EXPECTED

Enter factors in decimal format, where 1 equals no adjustment (i.e. a overbuild of 110% shows as 1.100)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
2030	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2031	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2032	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2033	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2034	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2035	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2036	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2037	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2038	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2039	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2040	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2041	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2042	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2043	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2044	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2045	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2046	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2047	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2048	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2049	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2050	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2051								
2052								
2053								
2054								
2055								
2056								
2057								
2058								
2059								
2060								

IMPORTANT: These factors are for specific months and calendar years. The first entry mu

Dispatching Schedule

Dispatch Entry: Hourly Profile

Four hours of the Clean Peak Seasonal Peak
HE21 (5-9 PM) in Spring (Mar 1-May 14) and
1-Feb 28), per 225 CMR 21.05(3), delivering
9 MW (23.25 MWh = 19.996 MWh / 86%
r. Weekends and holidays show no activity.
t). The 12 x 24 table at left is the template's
9 MW in January), so it reads lower than the

Energy arbitrage is inherent in the overnight-
day-ahead reserve participation will be
y offers) so the CPEC schedule is never
ED] rating (up to 300% daily energy
outside Seasonal Peak Periods wherever
tation in years 8 and 15) is applied in Part VII,

Source case ESMAEX-05817) was filed in
Rev. 2, Aug. 6, 2026). Operations reasonably
9 MW at the PCC (PCS factory-limited to 2 x
nts); (iii) DER Gateway / RTAC (DNP3)
lity during distribution emergencies or
24/7 utility access; (v) power factor 0.8
feeder has been identified by Eversource to
l the ISA will be provided to the Distribution

Profile to the right for the entire facility.

Sep	Oct	Nov	Dec
(2.5)	(2.8)	(2.6)	(2.5)
(2.5)	(2.8)	(2.6)	(2.5)
(2.5)	(2.8)	(2.6)	(2.5)
(2.5)	(2.8)	(2.6)	(2.5)
(2.5)	(2.8)	(2.6)	(2.5)
0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0
3.2	3.5	3.3	3.2
3.2	3.5	3.3	3.2
3.2	3.5	3.3	3.2
3.2	3.5	3.3	3.2
0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0

EXPECTED PRODUCTION

(to be entered as 0.98)

Sep	Oct	Nov	Dec
0.970	0.970	0.970	0.970
0.970	0.970	0.970	0.970
0.970	0.970	0.970	0.970
0.970	0.970	0.970	0.970

be entered as 0.98)

Sep	Oct	Nov	Dec
1.000	1.000	1.000	1.000
0.980	0.980	0.980	0.980
0.960	0.960	0.960	0.960
0.940	0.940	0.940	0.940
0.920	0.920	0.920	0.920
0.900	0.900	0.900	0.900
0.880	0.880	0.880	0.880
1.000	1.000	1.000	1.000
0.980	0.980	0.980	0.980
0.960	0.960	0.960	0.960
0.940	0.940	0.940	0.940
0.920	0.920	0.920	0.920
0.900	0.900	0.900	0.900
0.880	0.880	0.880	0.880
1.000	1.000	1.000	1.000
0.980	0.980	0.980	0.980
0.960	0.960	0.960	0.960
0.940	0.940	0.940	0.940
0.920	0.920	0.920	0.920
0.900	0.900	0.900	0.900

st coincide with the project start date.

--

st coincide with the project start date.



Part VI (a)

Pricing Information

Project Title

Rocky Hill Road Energy Storage

Environmental Attribute Product:

CPEC

Contract Services Term:

20

(0 to 30 years)

[illegible]

Part VII (b)
Contract Maximum Amount

Project Title

Rocky Hill Road Energy Storage

Environmental Attribute Product:

CPEC

Capacity of the proposal (MW), Delivered 4.999 MW

Buyers' Percentage Entitlement of facility output 100%

Confirm the below Contract Maximum
Amount, as defined in form LTC

Confirmed**Contract Maximum Amount**

<u>Month</u>	<u>CMA</u>	
January	2,159	2,159
February	2,079	2,079
March	579	579
April	539	539
May	1,639	1,639
June	2,159	2,159
July	2,239	2,239
August	2,319	2,319
September	1,439	1,439
October	559	559
November	519	519
December	2,239	2,239

Contract Maximum Amount by Buyer

<u>Month</u>	<u>Eversource</u>	<u>CMA</u> <u>National Grid</u>	<u>Unitil</u>			
January	1,149	987	21	1,149	987	21
February	1,107	951	20	1,107	951	20
March	308	264	5	308	264	5
April	287	246	5	287	246	5
May	872	749	16	872	749	16
June	1,149	987	21	1,149	987	21
July	1,192	1,024	22	1,192	1,024	22
August	1,235	1,060	22	1,235	1,060	22
September	766	658	14	766	658	14
October	297	255	5	297	255	5
November	276	237	5	276	237	5
December	1,192	1,024	22	1,192	1,024	22

Part VII (b)
Contract Maximum Amount

Project Title

Rocky Hill Road Energy Storage

Environmental Attribute Product:

CPEC

Capacity of the proposal (MW), Delivered Auto-Filled MW

Buyers' Percentage Entitlement of facility output Auto-Filled %

Confirm the below Contract Maximum
Amount, as defined in form LTC

Contract Maximum Amount

<u>Month</u>	<u>CMA</u>
January	-
February	-
March	-
April	-
May	-
June	-
July	-
August	-
September	-
October	-
November	-
December	-

Contract Maximum Amount by Buyer

<u>Month</u>	<u>Eversource</u>	<u>CMA</u> <u>National Grid</u>	<u>Unitil</u>
January	-	-	-
February	-	-	-
March	-	-	-
April	-	-	-
May	-	-	-
June	-	-	-
July	-	-	-
August	-	-	-
September	-	-	-
October	-	-	-
November	-	-	-
December	-	-	-

Part VIII
ISO-NE Capacity Auction Qualification

Project Title

Rocky Hill Road Energy Storage

Provide MW of expected qualified capacity for the Facility determined in accordance with the Forward Capacity Auction Qualification (“FCAQ”) process, or the ISO-NE replacement process, implemented after the FERC Order on Compliance with Order Nos. 2023/2023-A, which proposes to shift the Capacity Network Resource Interconnection Service (“CNRIS”) milestones from the Forward Capacity Market to the interconnection (cluster study) process.

<u>Phase</u>	<u>First Capacity Commitment Period</u>	Summer		Winter	
Phase 1	June 2030 through May 2031	MW	<u>2.8</u>	MW	<u>1.25</u>
Phase 2	June 20xx through May 20yy	MW	<u> </u>	MW	<u> </u>

(Change xx and yy to reflect first Capacity Commitment Period)

Please confirm if you have completed the studies referenced in RFP Section 2.2.1.6 and included any completed studies with your bid submission. Please indicate the status of any studies not completed.

No

Please explain:

(project ESMAEX-05817) has been filed with a PE-stamped one-line, site plan and protection design ([REDACTED], Rev. 2, Aug. 6, 2026); the Eversource impact study is pending and will be provided when complete. The bidder commits to interconnecting at a CCIS-equivalent level and to qualifying the facility in the ISO-NE capacity market under the accreditation rules in effect for the first Capacity Commitment Period following COD. Qualified capacity values above are estimates under ISO-NE's proposed Capacity Auction Reform accreditation for 4-hour storage and will be updated through the qualification process.